Hydrogeologic Transients and Fault Mechanics

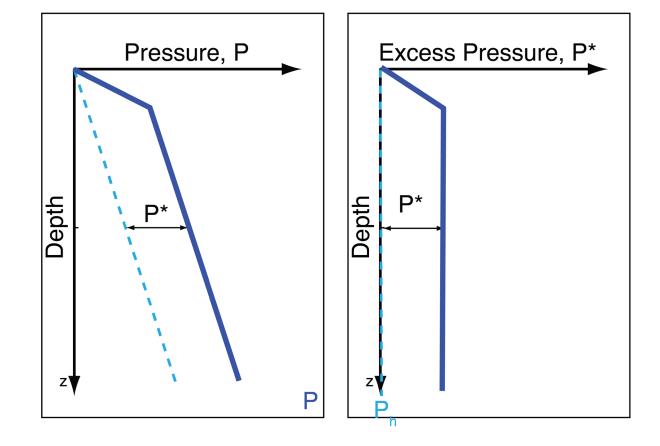
Clues, Connections, and Open Questions Patrick Fulton – Cornell University Why Fluids Matter in Fault Mechanics

- $\sigma' = \sigma P$
- fluid pressure lowers effective stress
- $\tau_f = \mu \sigma_n'$
- Lower effective stress → weaker faults
- Lower effective stress can also promote fault slip and alter slip style

Darcy's Law and Excess Pressure

• Fluids flow due to gradients in excess pressure $P^* = P - P_{hydrostatic}$

 Not all pressure gradients cause flow



When Do Overpressures Form? Neuzil Number

Overpressures maintained when:



[·L / K > 1 (Neuzil, 1995)

• Γ : geologic forcing

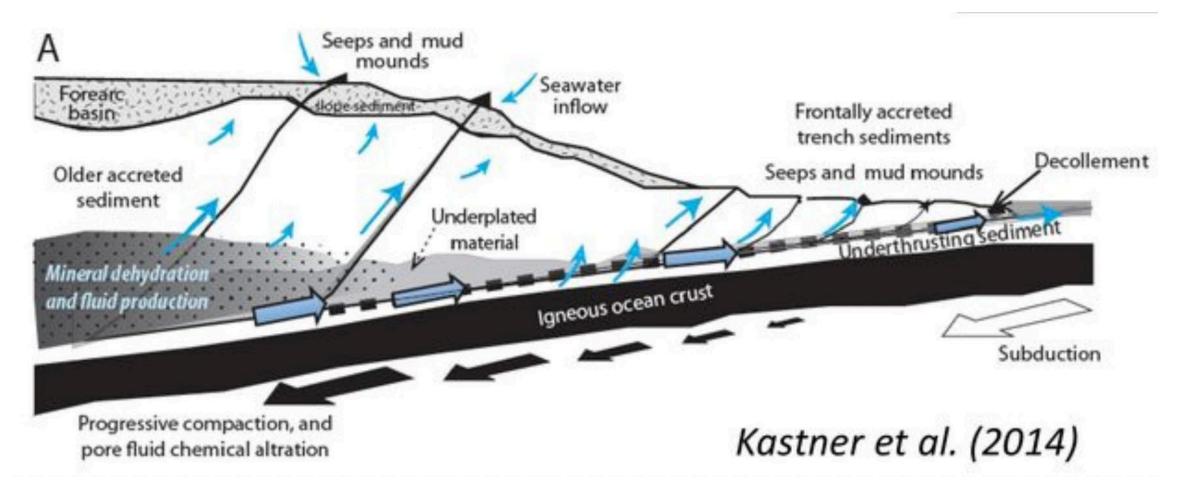
(e.g. compaction or fluid source (Vwater/Vrock per time) [s⁻¹]

- L : drainage distance [m]
- K : hydraulic conductivity [m/s]



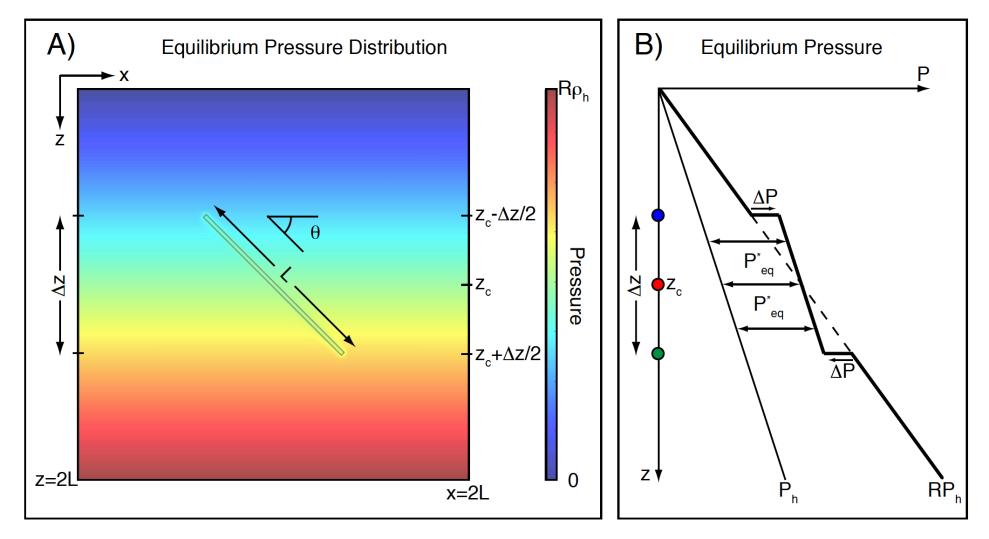
Drainage vs Entrapment

- Permeable faults can drain fluids to seafloor
- Bounded faults redistribute pressure internally
- Flow focusing and heterogeneous stress may result

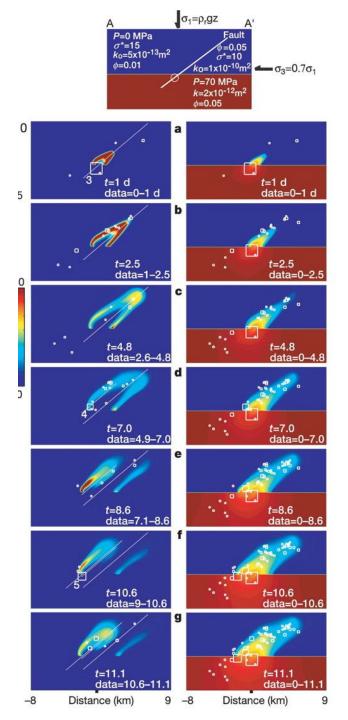


Flow Focusing

- Pressure drawn down at depth
- Pressure builds at shallower levels
- Promotes localized failure and slip migration



Model results following upon Flemings et al., Am. J. Science, 2002



Fault valving

Sibson (1992) introduced the *fault-valve model*:

- Faults behave like intermittent seals: impermeable under high stress
- Slip or rupture temporarily opens the fault \rightarrow fluid discharge
- Healing or mineralization reseals the fault, starting the cycle again

Miller et al. (2004, Nature):

- Observed an aftershock sequence in the Dolomites that migrated upward along a fault
- Interpreted as evidence an upward migration traced along a permeable fault segment, suggesting a transient increase in permeability

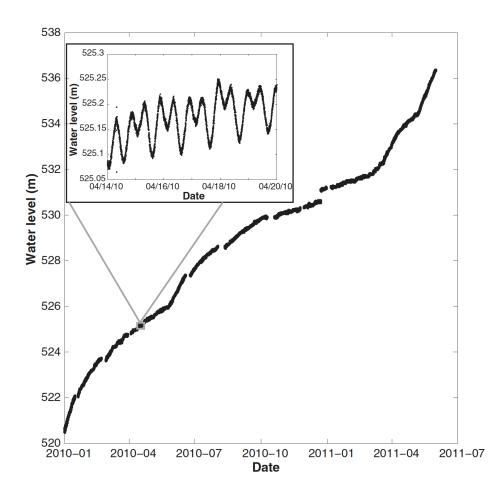
Is Permeability Constant?

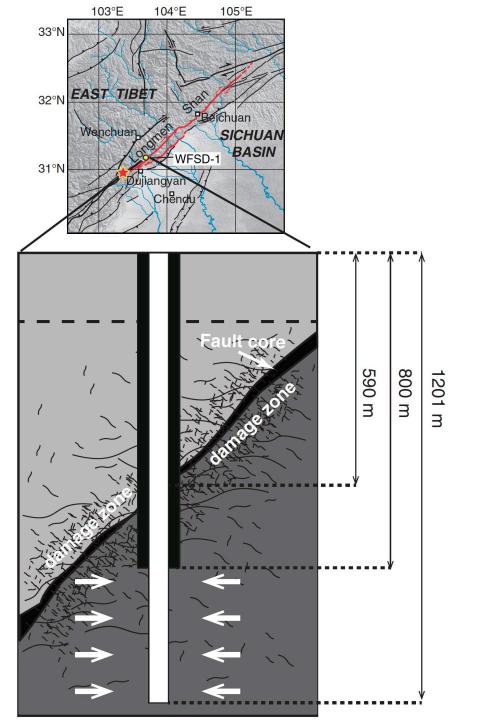
Earthquakes and fault slip can change the permeability

• Transient opening or sealing alters fluid pathways

 However, it's not just shearing that can cause permeability increases

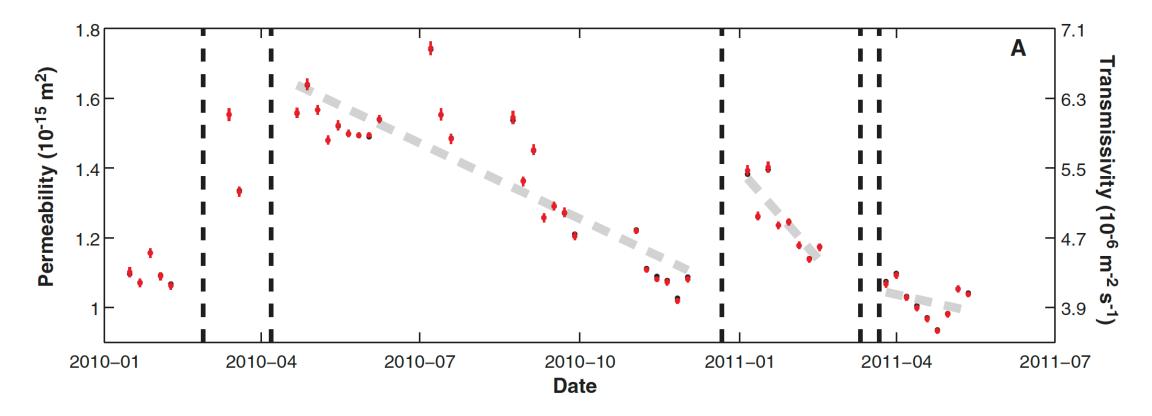
Xue et al. (2013): Damage and Healing





Xue et al. (2013): Damage and Healing

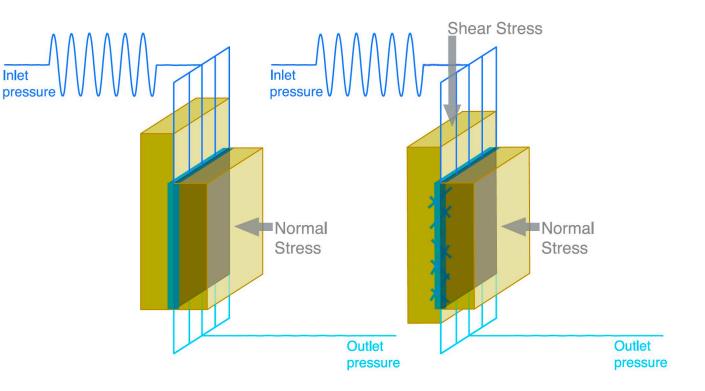
- Fault zone permeability increases after distant earthquakes
- Gradual healing over time



Xue et al., Science, 2013

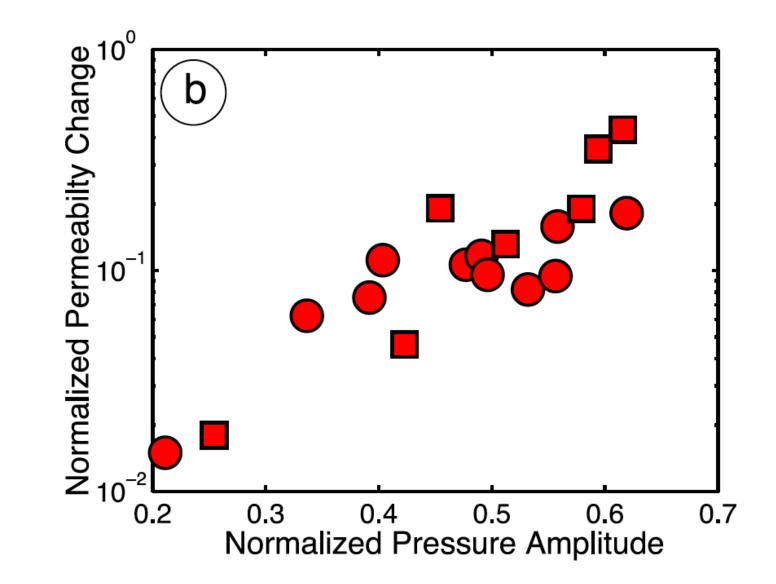
Candela et al. 2014: Lab Evidence

- Shaking can open pore throats
- Fluid chemistry affects clay mobilization
- Lab confirms effects of damage and healing on permeability

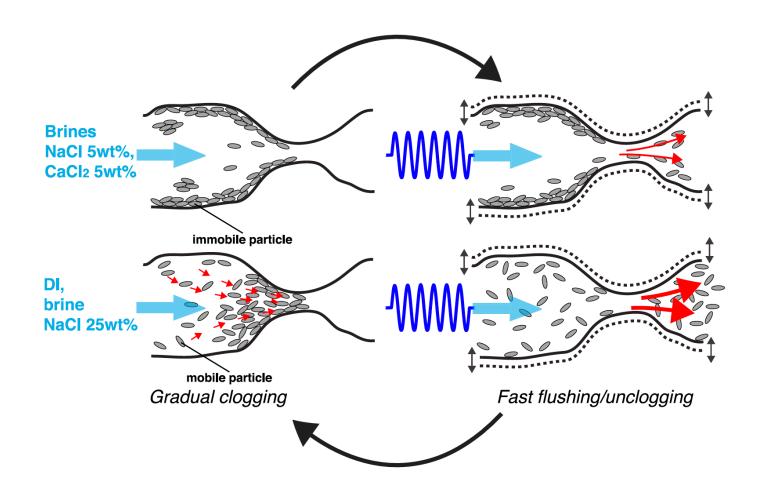


Candela et al. 2014: Lab Evidence

- Shearing can open or clog pore throats
- • Fluid chemistry affects clay mobilization
- Lab confirms permeability is reactive

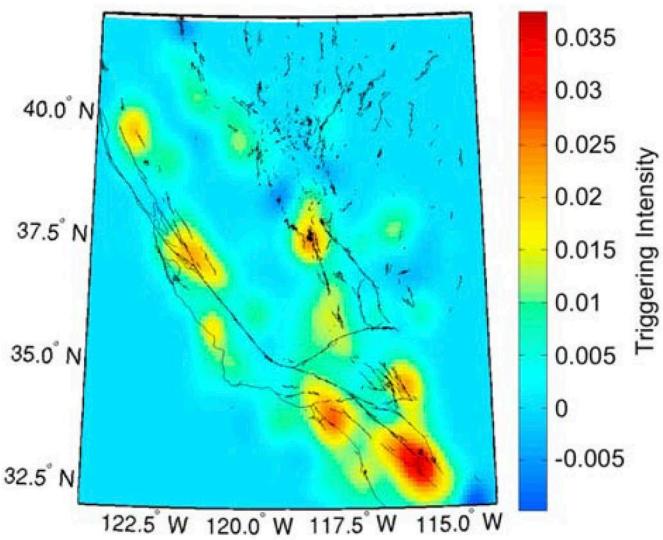


Candela et al. 2014: Lab Evidence



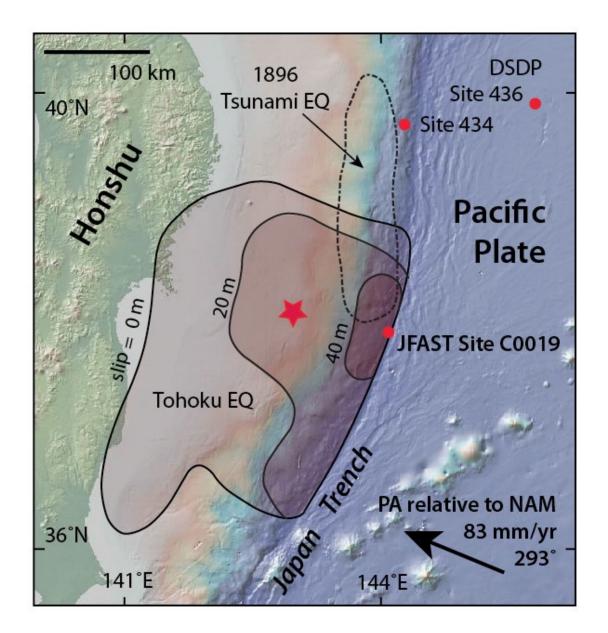
Van der Elst & Brodsky, 2010: Delayed EQ triggering 40.0° N

- Delayed triggering in geothermal regions and potentially fluid rich regions
- Could transient fluid flow be involved?



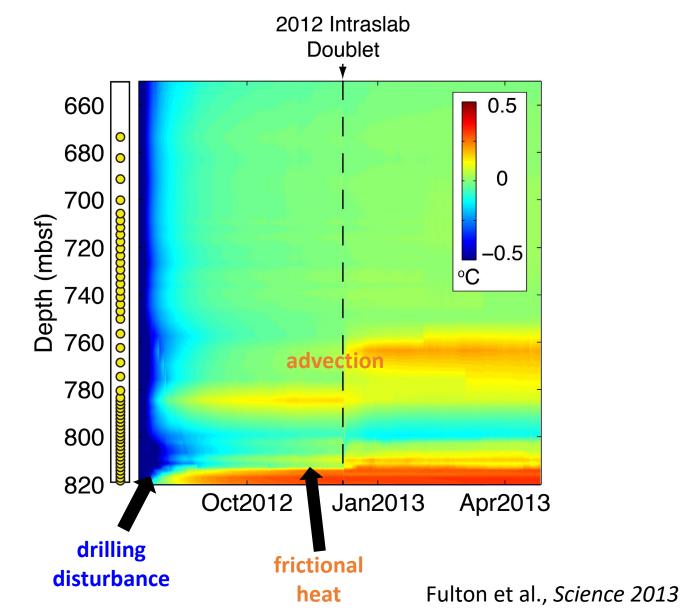
JFAST Observations

- Fluid pulses observed post-Tohoku
- Fault sensitivity to shaking changed over time
- Suggests permeability evolution



Chester et al. , Science 2013

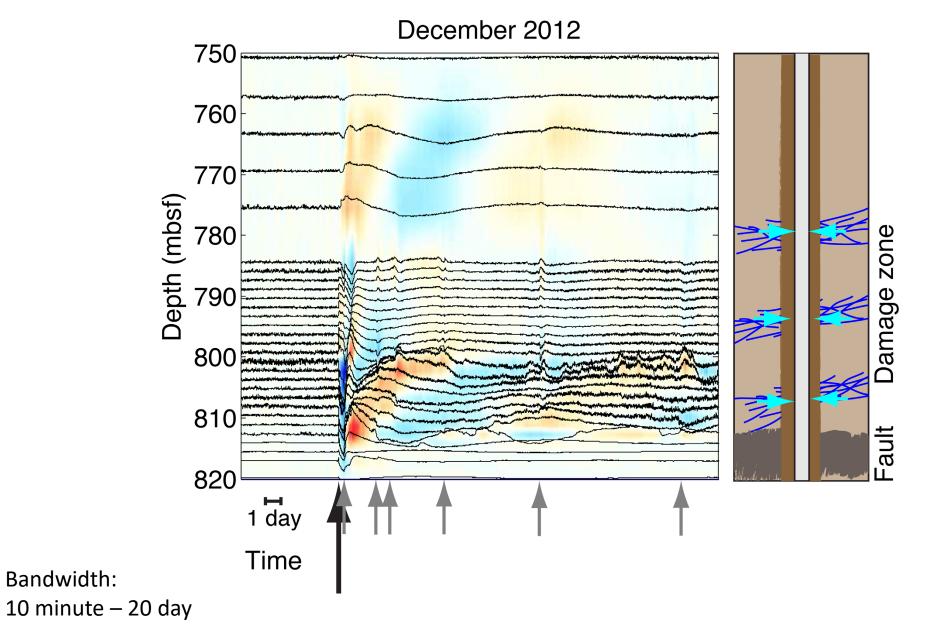
Residual temperature (geotherm removed)



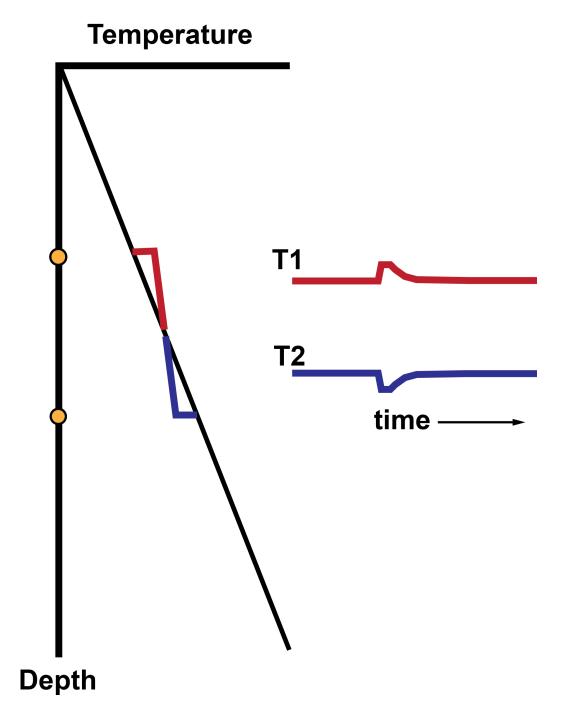
Japan Trench 2011 Mw 9.0 Earthquake Fault

820 m below seafloor in 7 km water depth

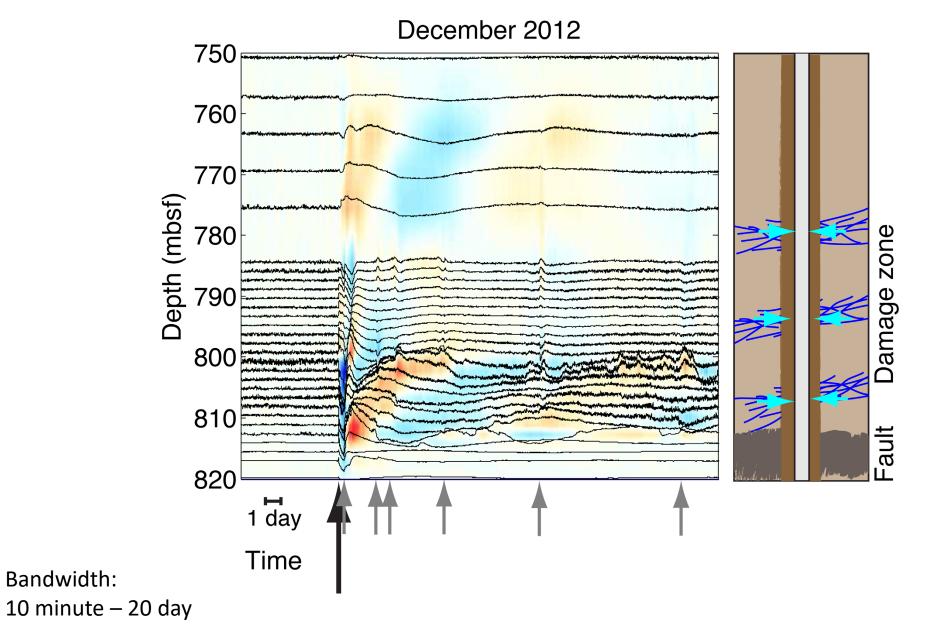
High-pass filtered temperature



Fulton & Brodsky, Geology, 2016

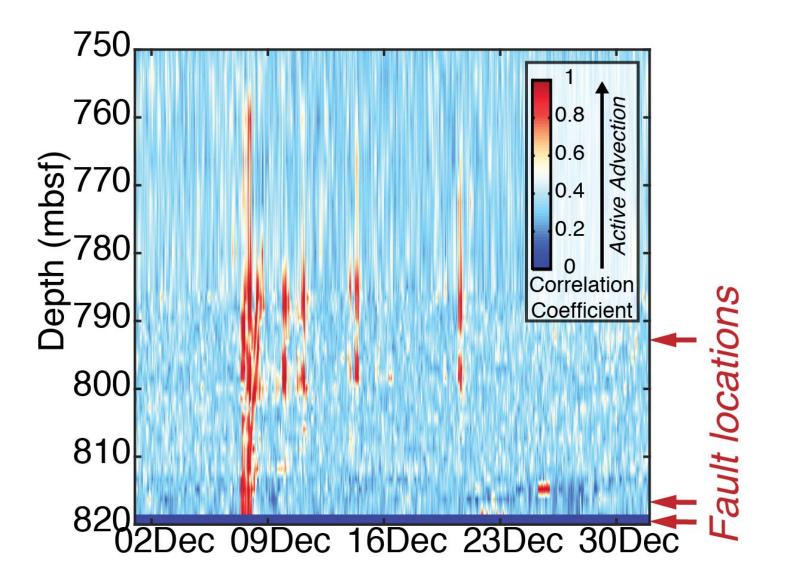


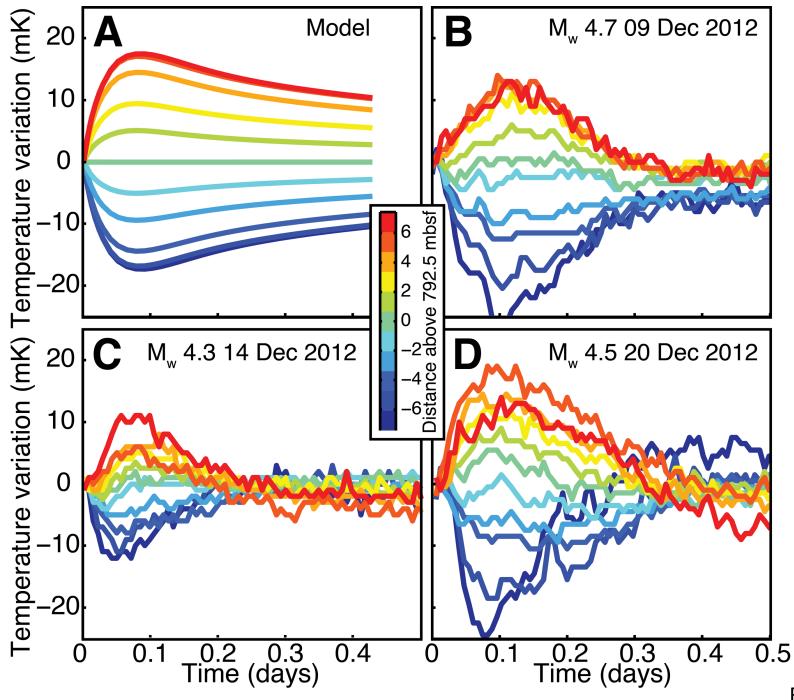
High-pass filtered temperature



Fulton & Brodsky, Geology, 2016

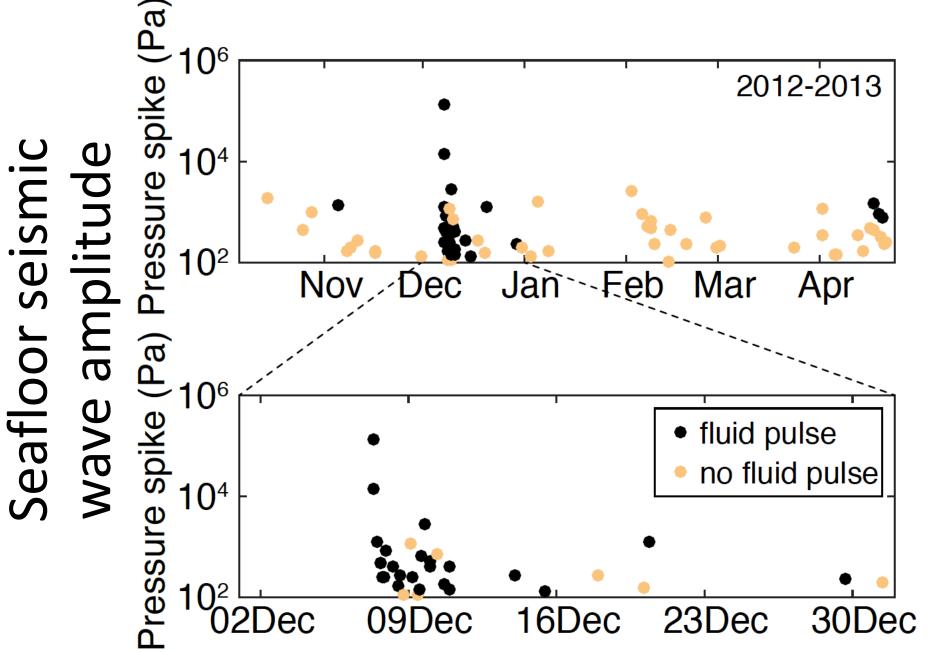
Correlation coefficient shows where and when advection is occurring





Transient pulses of vertical fluid advection

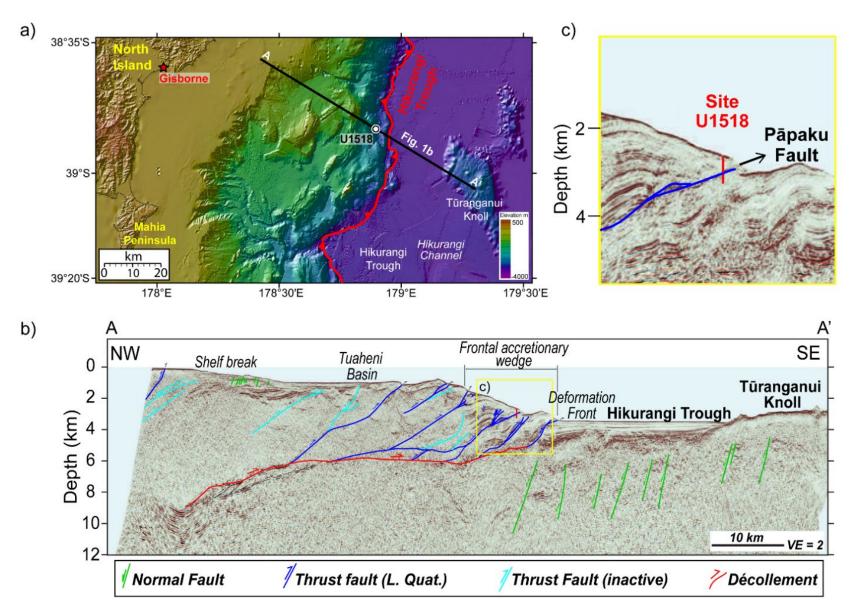
Fulton & Brodsky, Geology, 2016

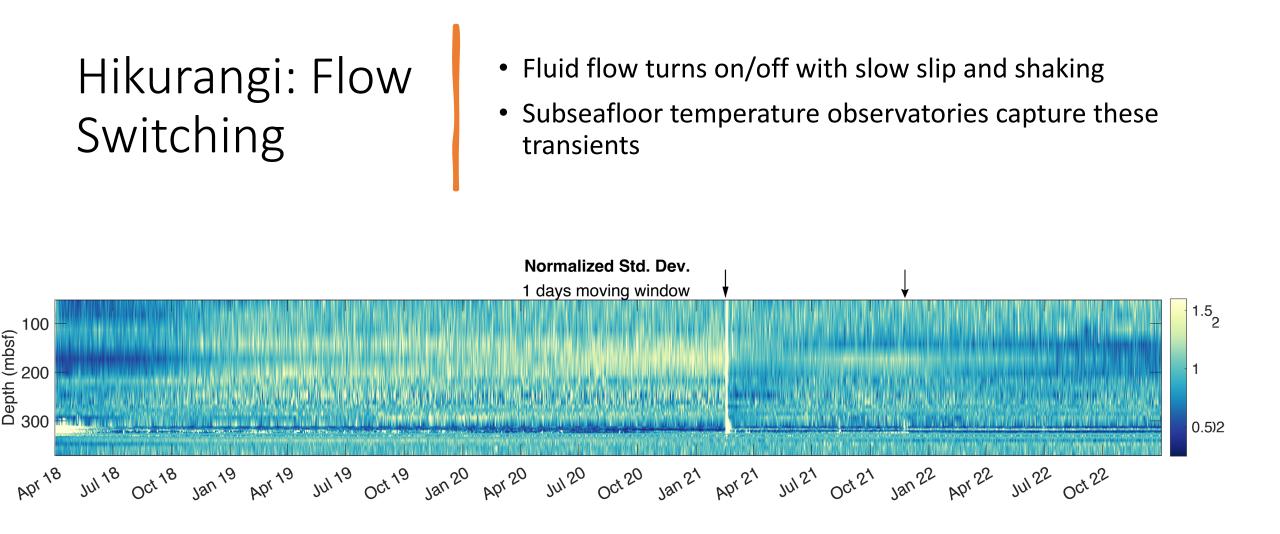


Sensitivity of fluid pulses change over time suggesting a damage and healing process

Fulton & Brodsky, Geology, 2016

Hikurangi Observatory Observations:



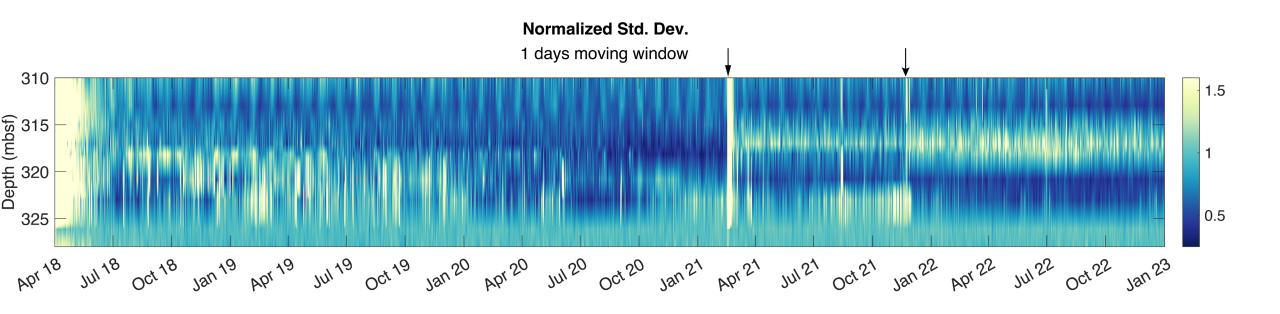


Clairmont and Fulton, in prep.

Hikurangi: Flow Switching

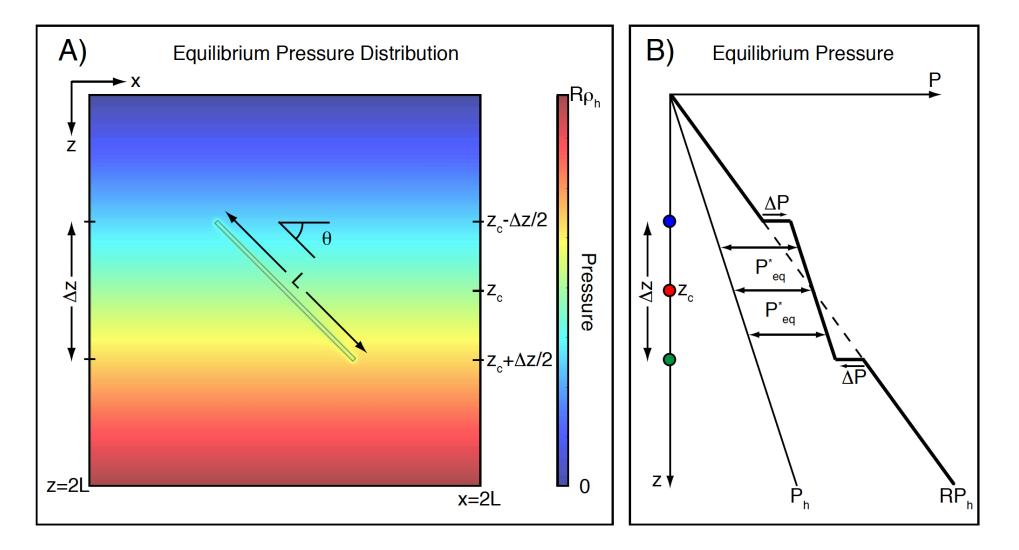
Zoom in on fault ~318 mbsf:

- Fault zone fluid flow starts and increases in response to large ground motion from regional earthquakes



Clairmont and Fulton, in prep.

Transient Flow Focusing

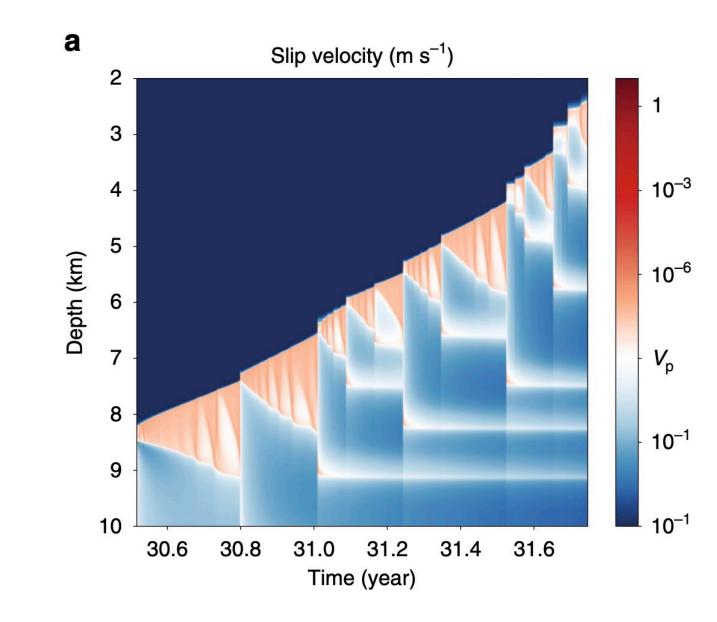


Stress Heterogeneity Matters

- Transient changes in permeability AND fluid flow → pressure redistribution
- Extreme pressure variations → heterogeneous stress → fault slip behavior

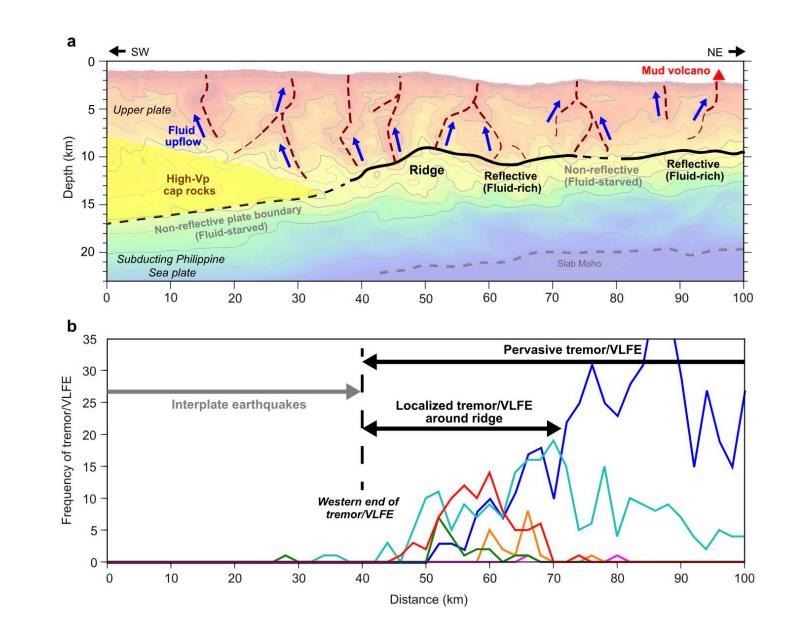
Zhu et al., Nat. Comm., 2020

Damage and healing / fault valving associated with slow slip can trigger swarms of seismicity



Arai et al. (2023): fluid drainage and slip behavior

• Fault slip behavior spatially correlated with hydrogeologic structure



Part 1 Summary

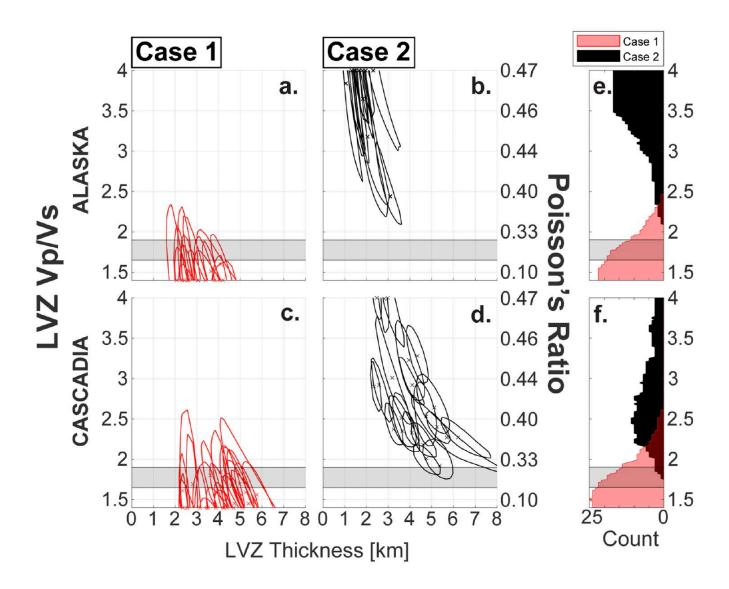
- Permeability is dynamic
- Transient flow causes stress heterogeneity
- Feedbacks between fluids and fault slip

Transition to Depth

- Do fluids still affect faults at deep seismogenic depths?
 - Hard to interpret what's going on hydrogeologically at 10s of km depth.
- Rocks are lithified and porosity is low
- Many reactions that promote sealing things up
- Sensitivity to fluid pressures may be low

Caution: Geophysical Indicators

- Geophysical proxies need caution
- What assumptions are made between observation and hydrologic interpretation? Are there other interpretations? Do they make sense?
- Mann et al., EPSL 2024: unusually high Vp/Vs in low velocity zones may be artifact of using bandlimited signals or scattered-phase interference. Disappear upon higher resolution analysis.



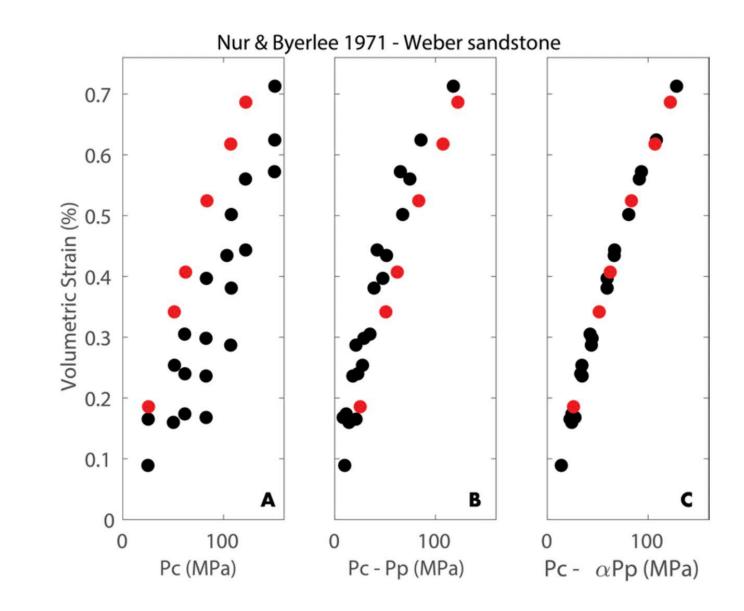
Effective Stress Revisited

$\sigma' = \sigma - \alpha \cdot P$

- Biot coefficient α modulates the sensitivity to fluid pressure
- α ≈ 1 in loose sediments; but can be << 1 in lithified rock

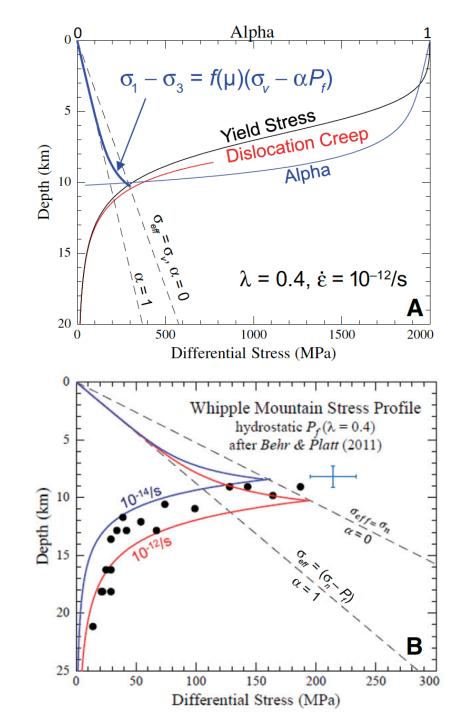
What Controls α?

- $\alpha = 1 K_{rock}/K_{matrix}$
- Depends on stiffness and porosity
- Lower $\alpha \rightarrow$ pressure has less effect



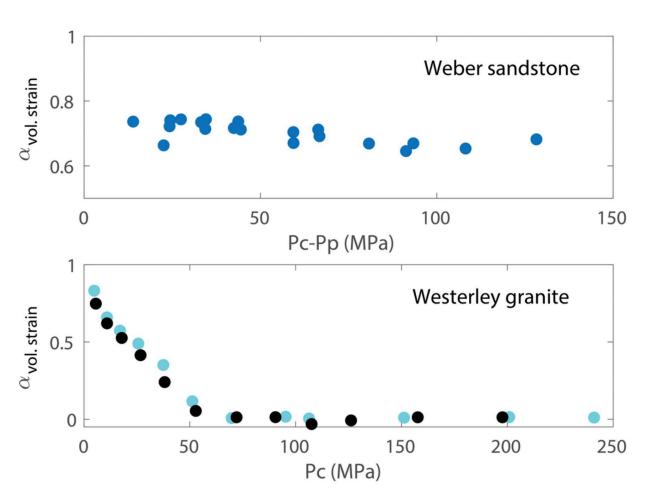
Hirth & Beeler (2015): Low α at Depth

- Exhumed rocks from brittle-ductile transition show low $\boldsymbol{\alpha}$
- Theoretical and observational support
- α drops across brittle-ductile transition



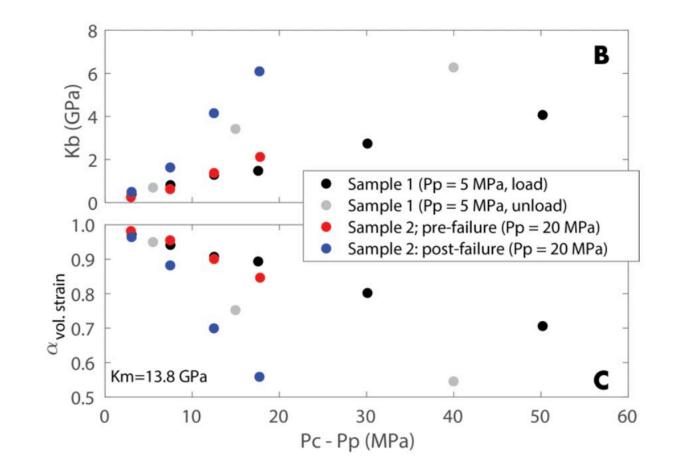
Fulton & Kitajima: Experimental α

- Reanalysis of Nur and Byerlee data
- α decreases with confining pressure



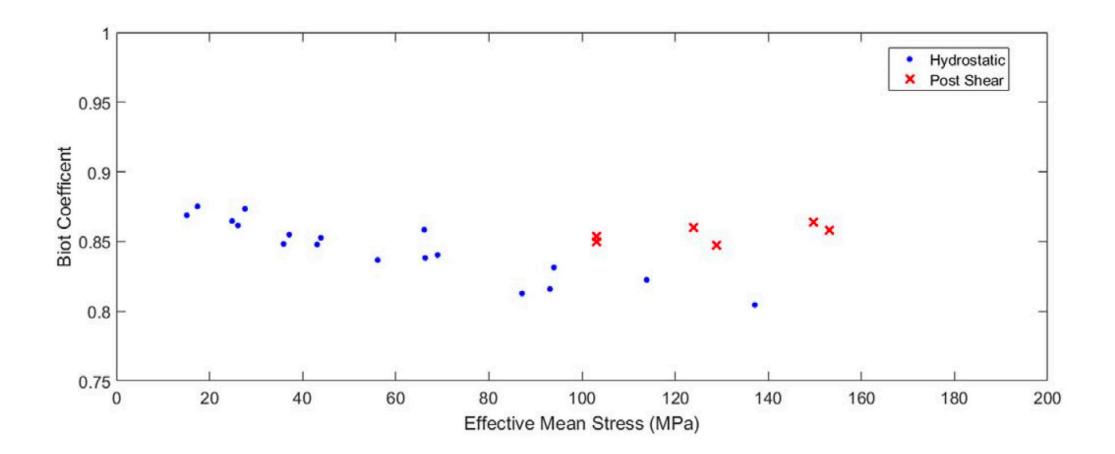
Fulton & Kitajima: Experimental α

- α decreases with confining pressure Weber sandstone
- In our experiment, α decreased post-failure (compaction)



Ingraham et al., 2017: Experimental α

- α decreases with confining pressure (Castlegate Sandstone)
- α increases after shearing



Hydrogeologic Processes and Fault Slip: A Deeper Look • At deep seismogenic depths, rocks are lithified and low-porosity

 \rightarrow Their sensitivity to fluid pressure (α) is often much lower than in shallow sediments

- Faults and fractures are the main conduits controlling:
- Fluid flow
- Pressure distribution
- Localized stress fields

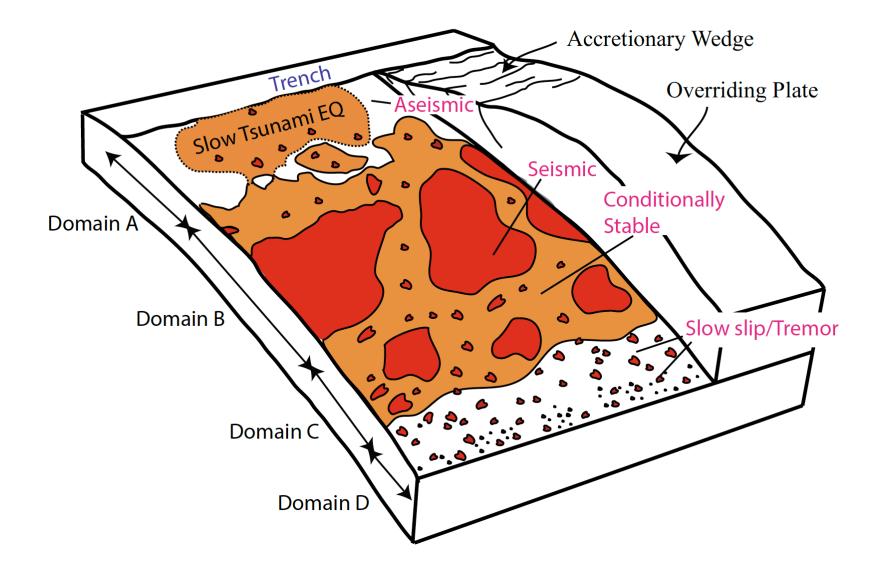
• Flow focusing along permeable zones produces spatially heterogeneous effective stress

• In addition to shearing, dynamic stresses (e.g., from local and distant earthquakes) can:

- Alter permeability
- Change sensitivity to pore pressure
- Drive transient deformation

• Healing processes (e.g., mineralization or sealing) make this cyclical and time-dependent

Stress Heterogeneity: A Key Driver?



Summary and Looking Forward

- The hydrogeology of fault zones is a dynamic system —one that superimposes spatially and temporally variable stress fields associated with fluid pressure on top of tectonic loading and slip history.
- Can we use these insights to better predict where and when hydrogeologic changes may occur — and how to detect and interpret them?

Thank You!











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